

Ohio 2009 Renewable RFP Frequently Asked Questions – Rules

<u>FAQ#</u>	<u>Date of Posting</u>	<u>Question / Answer</u>
RUL001	16-Jul-09	Question: What resources qualify as renewable resources for this RFP?
		Answer: The resources that qualify as renewable for this RFP will be those identified in Ohio Revised Code § 4928.01(A)(35) and the associated Green Rules promulgated by the Public Utilities Commission of Ohio (the “PUCO”).
RUL002	16-Jul-09	Question: Why can’t renewable resources from outside Ohio or contiguous states bid in this RFP?
		Answer: Renewable resources in non-contiguous states require a deliverability assessment in order to be certified by the PUCO. Given the short time frame for this RFP, the FirstEnergy Ohio Utilities believe that deliverability assessments are not likely to be completed in a time frame to support this RFP.
RUL003	16-Jul-09	Question: Why can’t I provide Banked RECs from before July 1, 2008 for the RFP?
		Answer: Per Ohio Law and rules and regulations, Banked RECs from prior to July 1, 2008 are not qualified to use to meet the benchmark requirements.
RUL004	16-Jul-09	Question: We would like to bid a new generating facility that is not yet on line. Can I do this?

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		Answer: Yes, parties can bid RECs from a new generating facility that is not yet on line provided they meet the requirements for “substantially complete” facilities provided in the RFP.
RUL005	16-Jul-09	Question: Can the solar panels on my residence qualify to sell RECs in this RFP?
		Answer: They may. You will need to have your panels registered with PJM GATS or MISO- M-RETS and meet the other requirements of the RFP.
RUL006	16-Jul-09	Question: Do I have to offer the same amount of RECs for each Term?
		Answer: No. You can bid for any or all terms and you may bid different amounts for each term.
RUL007	16-Jul-09	Question: Will the FirstEnergy Ohio Utilities buy RECs for all 3 terms?
		Answer: The FirstEnergy Ohio Utilities reserve the right to purchase or not purchase for any and all terms.

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RUL008	16-Jul-09	Question: Can I sell the FirstEnergy Ohio Utilities energy and capacity along with these RECs?
		Answer: No. FirstEnergy Ohio Utilities are only purchasing RECs.
RUL009	16-Jul-09	Question: What will be the selection criteria to choose successful bidders?
		Answer: NCI will use a stepped methodology. All parties will first need to meet the basic qualifications listed in the RFP to be considered as a potential winning respondent. Once parties have qualified, they will be selected to meet the FirstEnergy Ohio Utilities benchmarks regarding the various types of resources and location of resources per Ohio law. The categories are Ohio Solar, Ohio Other Renewable, Non-Ohio Solar, and Non-Ohio Other Renewables. Within each category, bids will be selected based on price. If a party's otherwise winning bid exceeds its credit availability it will be allowed to either increase its credit posting or sell only an amount equal to its credit availability.
RUL010	16-Jul-09	Question: May we see a list of bidders in this RFP or a list of companies registered for the webinar?
		Answer: No. This information is confidential at this time.
RUL011	16-Jul-09	Question: Is the RFP restricted to solar power or would a combination of green energy production be considered?

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		<p>Answer: The RFP solicits both solar and other renewable resources that qualify under Ohio law. However, if you wish to bid both solar and other renewables, you must present these offers separately. Solar and non-solar bids will be evaluated in separate categories.</p>
RUL012	23-Jul-09	<p>Question: Does the RFP and the Ohio or other regulations allow for renewable thermal energy to comply with the requirements?</p>
		<p>Answer: This RFP requires RECs derived from a “Renewable Energy Resource” as such term is defined in R.C.4928.01(35). Specifically, a Renewable Energy Resource includes: solar photovoltaic or solar thermal energy, wind energy, power produced by a hydroelectric facility, geothermal energy, fuel derived from solid wastes, as defined in section 3734.01 of the Revised Code, through fractionation, biological decomposition, or other process that does not principally involve combustion, biomass energy, biologically derived methane gas, or energy derived from nontreated by-products of the pulping process or wood manufacturing process, including bark, wood chips, sawdust, and lignin in spent pulping liquors. “Renewable energy resource” includes, but is not limited to, any fuel cell used in the generation of electricity, including, but not limited to, a proton exchange membrane fuel cell, phosphoric acid fuel cell, molten carbonate fuel cell, or solid oxide fuel cell; wind turbine located in the state’s territorial waters of Lake Erie; storage facility that will promote the better utilization of a renewable energy resource that primarily generates off peak; or distributed generation system used by a customer to generate electricity from any such energy.[Note: See statute for complete definition.], A web site link to the PUCO website is available on the RFP website on the “Links” page.</p>
RUL013	23-Jul-09	<p>Question: Does the RFP and the Ohio or other regulations allow for electricity from a fuel cell where the fuel is renewable or renewably derived?</p>

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		Answer: Please refer to the response to RUL012.
RUL014	23-Jul-09	Question: The answer to FAQ# RUL002 states that RECs from renewable resources in non-contiguous states would require a deliverability assessment in order to be certified by PUCO and therefore participate in this RFP. Does a System Impact Study conducted by PJM stating that a facility is deliverable in PJM satisfy the deliverability assessment requirement for a facility in a non-contiguous state? If so, would a generator that had that study already completed be allowed to participate in this RFP?
		Answer: This RFP is only for RECs from Ohio or contiguous states.
RUL015	23-Jul-09	Question: We would like to see if we qualify to participate in the RFP process. Our leasing products have been developed to help Utility companies meet their energy initiatives with our Solar Water Heaters, on-demand water heaters, energy-efficient appliances, and energy-efficient traditional water heaters. Utility customers can participate in our leasing program at an affordable monthly rate that enables them to take advantage of environmentally-friendly products so the utility company can meet their energy goals and promote energy efficiency with measurable results. We provide our partners with the RECs that are generated from our solar water heater leases. Does our company qualify to participate?
		Answer: Please see the answer to question RUL012. If the RECs you can provide are registered with PJM GATS or MISO M-RETS, and adhere to the rules given in answer RUL012, the RECs should qualify for the purpose of the RFP. The PUCO will make the final determination when you submit an application for certification.
RUL016	23-Jul-09	Question : I am a broker in the renewable energy space. I do not hold physical positions. Can my clients submit proposals using me as an agent?

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		Answer: Brokers are welcome to participate but each party submitting a proposal must meet the bid requirements including credit.
RUL017	23-Jul-09	Question: What is FirstEnergy paying for NJ SREC?
		Answer: This RFP is being conducted by FirstEnergy Service Company, as agent for: The Cleveland Electric Illuminating Company, Ohio Edison Company, The Toledo Edison Company to solicit proposals for Ohio Compliant RECs. NJ SRECs will not qualify for this RFP.
RUL018	23-Jul-09	Question: Are Class II RECs from NJ recognized and approved for Ohio?
		Answer: This RFP is only for RECs from Ohio or contiguous states.
RUL019	23-Jul-09	Question: On page 3 Section 2 “Scope,” the first sentence states that "All proposed RECs must be certified by the Public Utilities Commission of Ohio prior to delivery to FirstEnergy". Does this mean Ohio only RECs or does it apply to those from contiguous states? For example, if you have a wind farm in PA does it mean that you cannot deliver the RECs until the wind farm is certified in Ohio by the PUCO?
		Answer: If your company owns the RECs and can otherwise meet the requirements identified in the RFP Rules, you can be a participant in the REC RFP. Please note that if the RECs have already been retired or used to meet another States' renewable portfolio obligations, they cannot be re-used. Please see the answer to RUL015 regarding eligibility of RECs.
RUL020	23-Jul-09	Question: Our company partners with utility companies and leases solar water heaters to Residential utility customers at an affordable rate. We provide the generated RECs to the utility

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		company in exchange for the partnership. Would RECs that are generated from the residential customers via our services/solar water heater equipment qualify us to participate in the RFP?
		Answer: The status of your RECs is not clear from your question. Please note that if the RECs have already been retired they cannot be re-used. Please see the answer to RUL015 regarding eligibility of RECs.
RUL021	23-Jul-09	Question: Will RECs from facilities that are located within non-adjacent states, yet still meet the Ohio PUCO requirements through the deliverability test and have their application filed with the Ohio PUCO prior to the date of the RFP be eligible for submittal?
		Answer: No. Only RECs from contiguous states will be accepted. Please see the answer to question RUL002.
RUL022	23-Jul-09	Question: I noticed on the FAQ's that contiguous states, such as Pennsylvania are unable to bid into the RFP, is that correct? According to the rules, originally, if your site was located in Pennsylvania you where able to bid in, now there have been changes to the rules.
		Answer: Bids are accepted from contiguous states. Please advise if you have a question regarding a specific FAQ response.
RUL023	23-Jul-09	Question: What contingency plan is there if a limited number of facilities are certified in Ohio prior to the delivery date of 10-15-09 which would not permit you to meet the RFP requirements for 2009?
		Answer: The Companies expect that a sufficient number of facilities will be certified in Ohio prior to the delivery date of 10-15-09. The Companies have not made public any contingency plan.
RUL024	23-Jul-09	Question: We have a solar facility that is located outside of Ohio but within PJM. It is a

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		behind-the-meter facility so there is a behind-the-meter interconnection agreement and no construction service agreement. Would this facility still qualify?
		Answer: Construction Agreements are only required for new facilities that are not yet in production. For existing facilities to qualify the RECs need to be registered with PJM-GATS or MISO-MRETS, located in Ohio or a state contiguous to Ohio and certified by the PUCO, and meet all other requirements of the RFP.
RUL025	23-Jul-09	Question: Please email me the complete RFP and any other relevant information. If it is not included in the RFP, is there a minimum generation quantity (RECs) that you are targeting from each provider?
		Answer: All RFP documents are available on the RFP website under the “Documents” section. There is no minimum quantity required to submit a proposal.
RUL026	23-Jul-09	Question: We will have some solar projects in PA through our solar leasing company and commercial solar financing business. Will those PA projects be eligible under the Ohio RFP?
		Answer: Solar projects in PA may be eligible if they meet the other requirements of the RFP, including registration with PJM-GATS or MISO-MRETS and becoming certified by the PUCO.
RUL027	23-Jul-09	Question: Are energy efficiency projects that can generate RECs that are eligible for this RFP?
		Answer: Please refer to the response to RUL012
RUL028	3-Aug-09	Question: Page 3 of the Renewable Energy Credit Purchase and Sale Agreement says that the RECs are certified by the PUCO ‘or other applicable certifying entity’. Can you elaborate on the definition of an ‘applicable certifying entity’?
		Answer: The term “or other applicable certifying entity” is included in case the PUCO at some point in the future appoints another entity capable of certifying RECs. At this time all RECs

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		must be certified by the PUCO.
RUL029	3-Aug-09	Question: At the bottom of page 2 of the Proposal Application Qualifying Information Sheet it asks for a copy of the ‘completed application for certification or certification with PUCO’ and a copy of the ‘certification from PJM EIS GATS or MISO M-RETS’. Is this referring to the specific renewable energy facilities that will be the source of the RECs that we will bid on the proposal?
		Answer: Yes.
RUL030	3-Aug-09	Question: Can someone verbally give me a call so that I can thoroughly explain my question?
		Answer: Per the rules of this procurement, all questions need to be submitted through the FAQ website
RUL031	3-Aug-09	Question: Are you accepting RECs from behind-the-meter generation?
		Answer: Please refer to the response to RUL012. (Eligibility of RECs for purposes of this RFP will be determined by the requirements of Senate Bill 221 and the rules promulgated by PUCO R.C.4928.01, R.C. 4928.64, and R.C. 4928.65 to implement SB221. The resources will need to be registered with PJM GATS or MISO- M-RETS.
RUL032	3-Aug-09	Question: Can RECs be delivered in a later year than the year in which they were produced?

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		Answer: Yes. Per the rules in the RFP, banked RECs are allowed provided they were produced after July 31, 2008.
RUL033	3-Aug-09	Question: Can we submit RECs from non-adjointing states that have received certification approval from the Ohio PUC?
		Answer: Please refer to the response to RUL002. Only RECs from Ohio or contiguous states are eligible for this RFP.
RUL034	3-Aug-09	Question: Is registration with PJM/MISO required prior to bidding?
		Answer: No. Neither the generation facility or the RECs must be registered with PJM GATS or MISO M-RETS prior to bidding.
RUL035	3-Aug-09	Question: What is PJM GATS? M-RETS MISO?
		Answer: These are two tracking systems for RECs. For more information on PJM and MISO, please visit their websites. Links are provided on the RFP web site on the “Links” page.
RUL036	3-Aug-09	Question: Can we bid multiple levels for the same category and the same term?
		Answer: Yes. However, you must be able to meet all bid commitments if selected. More specifically, you must be able to provide all levels for the category(ies) and term(s) selected..

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RUL037	3-Aug-09	Question: Are preferences given to In-State/Out-of-State RECs?
		Answer: The RFP seeks to fill each of FirstEnergy’s four benchmarks per the rules implementing SB 221.
RUL038	3-Aug-09	Question: If the PUCO allows for facilities to qualify for the RPS if they prove point to point deliverability when not in a contiguous State, but in PJM or MISO, why can these facilities not submit to the RFP? Do you think the PUCO acceptance of these facilities is in conflict with the language of SB 221?
		Answer: For this particular RFP, only RECs from Ohio or contiguous states are eligible.
RUL039	3-Aug-09	Question: Are there web sites that have pricing for current RECs that is being paid in the industry?
		Answer: Market information regarding other web sites and industry pricing is beyond the scope of this webinar/RFP process.
RUL040	3-Aug-09	Question: How are the RECs reported? e.g., is there an automated process to send information or is it estimates that are manually updated?

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		Answer: PJM GATS and MISO M-RETS are independent electronic tracking systems being used as the mechanism for tracking and delivery of RECs. PJM GATS does have an automated process for generation inside PJM greater than 5 MW, where the MWh's produced are recorded in GATS directly from the metering.
RUL041	3-Aug-09	Question: Can you submit REC bids for 2010 and 2011 at a later time?
		Answer: No. All bids for 2009 through 2011 are due per the timetables established in this RFP.
RUL042	3-Aug-09	Question: If I am generating SRECs in PA, do I need to worry about my system being PUCO certified?
		Answer: Yes. All RECs, whether in-state or out-of-state, must be certified by the PUCO.
RUL043	3-Aug-09	Question: Were longer term REC contracts considered, particularly for solar, given that the other states have adopted policies mandating longer term SRECs agreements to assist the solar in this current environment where financing is limited? 1-3 year contract terms effectively eliminate the majority of the commercial and municipal solar developers from participating in this RFP.
		Answer: Please note that this RFP is only seeking to purchase RECs. A developer still has the energy and capacity from the facility which is available to sell to other parties.
RUL044	3-Aug-09	Question: For the year terms, are they Jan-Dec or does the year run differently than the calendar year?

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		Answer: The first contract term shall be from September 1, 2009 to December 31, 2009. The second term shall be January 1, 2010 through December 31, 2010. The third term shall be January 1, 2011 through December 31, 2011.
RUL045	3-Aug-09	Question: Can you clarify the number of RECs needed for solar? Using the chart you presented, it looks like you would need less than 1 MW of solar.
		Answer: We presently estimate the need for approximately 1,040 Ohio Solar RECs and approximately 1,040 Solar RECS from either Ohio or other states contiguous to Ohio.
RUL046	3-Aug-09	Question: Is there a yearly escalation rate for REC pricing once bid?
		Answer: No.
RUL047	3-Aug-09	Question: Can you deliver July 2008 RECS into the 3rd contract for 2011 to FirstEnergy?
		Answer: Yes. Banked RECs that were produced by a certified, eligible Renewable Energy Resource after July 31, 2008 but before January 1, 2009 (“Banked RECs”) are acceptable for delivery to Buyer in each of the years sought by the RFP (2009, 2010, 2011) provided they comply with the requirements of the Agreement.

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RUL048	3-Aug-09	Question: Please confirm whether 2 or 3 years of financial data is required, and which financial information is required.
		Answer: Per the RFP credit application, for parties who have a credit rating from a standard credit rating agency, two years of financial statements are required. For parties who do not have a credit rating from a standard credit rating agency, but will be providing audited financial statements, then 3 years of audited financial statements are required.
RUL049	3-Aug-09	Question: The allocation of RECs generated prior to 2009 cannot be changed in GATS. How should a supplier assign these RECs to FirstEnergy?
		Answer: PJM-GATS enables suppliers with a mechanism to ‘bank’ RECs so the RECs remain active beyond the trading period. Please contact PJM-GATS for more information.
RUL050	3-Aug-09	Question: Does FirstEnergy have the ability to accept a fraction of a supplier’s proposal or must it accept a supplier’s proposal in its entirety? For instance, if a supplier offers 100 RECs at a given price, does FirstEnergy have the option to only purchase a percentage of this proposal?
		Answer: Yes. Please see section 4 of the RFP.
RUL051	3-Aug-09	Question: How did FirstEnergy meet the renewable requirements of its load prior to September 2009?
		Answer: The initial compliance period under SB 221 is calendar year 2009.
RUL052	3-Aug-09	Question: If you bid 2010 and 2011, do you have to supply both a PUCO application document and a PJM/MISO certification document when you place the bid on August 7, 2009 or can you wait until prior to delivery to provide proof that the facilities are certified with the PUCO and with PJM EIS GATS?

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		Answer: Per the RFP, Respondents must provide a completed application for certification with the PUCO which gives among other things the project(s)' physical location, technology, installation date, etc.
RUL053	3-Aug-09	Question: What type of documentation are you looking for with regards to the certification from PJM EIS GATS?
		Answer: Respondents must have a registered account with PJM-GATS or MISO M-RETS and must provide the name of the registered entity.
RUL054	3-Aug-09	Question: Can you explain exactly what energy credits are?
		Answer: Renewable Energy Credits (RECs) are tradable environmental commodities. Generally, with some exceptions, 1 REC represents 1 megawatt-hour (MWh) of electricity generated from an eligible renewable energy source. See the SB221 rules for details regarding REC measurement.
RUL055	3-Aug-09	Question: Is it possible to change the Q4 RECs delivery date from January 15 to February 15? The RECs generated in December only appear in GATS in February of the following year and this would be too late to meet current deadline.
		Answer: We have changed the deadline for Q4 RECs to February 15 to allow for December RECs to apply. All other deadline dates remain the same.
RUL056	3-Aug-09	Question: I do not know what the RFP is, nor do I understand what the Renewable Energy Credits are. I need someone that I can talk to that can explain this to me, explain what the RFP is and what I need to do.

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		Answer: As stated in the RFP, all questions must be submitted through the RFP website. Please see the answer to RUL054 for an explanation about what RECs are.
RUL057	3-Aug-09	Question: Can we sell our NJ REC's to FirstEnergy?
		Answer: No. Please see the answer to RUL017.
RUL058	3-Aug-09	Question: What are we bidding on?
		Answer: As stated in the RFP, FirstEnergy is seeking proposals for the right to purchase Renewable Energy Credits ("RECs") derived from existing or substantially completed renewable energy facilities.
RUL059	3-Aug-09	Question: Please elaborate this request with regards to the RFP you are presenting.
		Answer: Please see the answer to RUL058.
RUL060	3-Aug-09	Question: Can you explain to me what this RFP is for?
		Answer: As stated in the RFP, FirstEnergy is seeking proposals for the right to purchase Renewable Energy Credits ("RECs") derived from existing or substantially completed renewable energy facilities.
RUL061	3-Aug-09	Question: Can you please explain what you mean when you refer to the "certification from PJM EIS GATS or MISO M-RETS"? I am not sure what documentation you would like us to provide

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		that demonstrates our certification in one of these REC tracking systems.
		Answer: FirstEnergy requires RECs to be registered with either the PJM GATS or MISO M-RETS system for tracking RECs. We require documentation that the RECs are registered and are being tracked through one of these systems in order to qualify.
RUL062	3-Aug-09	Question: Since we are selling the RECs and not buying them, why are we required to post security?
		Answer: This is standard in the commodities industry. There is a liability on our [FirstEnergy's] part once a contract to purchase is executed.
RUL063	3-Aug-09	Question: The RFP seems to indicate that solar projects under 5 MW are not welcome. Is this correct?
		Answer: This is not correct. Per the RFP, projects of all sizes are welcome.
RUL064	5-Aug-09	Question: Will FirstEnergy accept a bid that is contingent on the bidder's renewable facilities becoming certified by PUCO?
		Answer: No. It is the respondent's responsibility to assure that the RECs comply with the PUCO requirements.
		Answer: No. Bidders are not allowed to withdraw their bids.

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RUL066	5-Aug-09	<p>Question: The RFP document states that contracts are awarded on August 24th however the bidder forms require that prices must be valid through August 27th. Please explain the difference between the two dates.</p>
		<p>Answer: It is expected that bids will be awarded on August 24th. The firm date of the 27th provides a flexible time period to handle any unexpected changes or administrative issues that arise.</p>
RUL067	5-Aug-09	<p>Question: Does the PUCO need to approve the results of the RFP, or has the process already received approval?</p>
		<p>Answer: The Company will select the winning bidders and award contracts. The PUCO has already approved reasonable expenses arising from this RFP.</p>
RUL068	5-Aug-09	<p>Question: We are in the process of certifying several facilities. Some of those applications may not be complete by the time of the proposal submittal on August 7th. Can we use RECs from those facilities as part of a portfolio if we are able to subsequently register facilities after the deadline?</p>
		<p>Answer: An initial application for certification must be filed by the RFP deadline. We will accept bids for RECs that have begun the certification process with the PUCO. In addition, all facilities must be registered with either PJM or MISO and proof of registration must be provided.</p>

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RUL069	5-Aug-09	<p>Question: Are you going to retire the RECs immediately after we transfer them? If the price drops, you do not have to pay for the RECs we transfer. This would cause us to terminate the agreement. Under the termination agreement, you are only responsible to pay for those RECs that are not retired. Are you going to give back the RECs that were not retired?</p>
		<p>Answer: Upon delivery, the RECs become the possession of FirstEnergy and FirstEnergy will pay the winning contractor per the REC Agreement.</p>
RUL070	5-Aug-09	<p>Question: In the Proposal Application Qualifying Information Sheet bottom of page 2 of 3 you request that responders provide one copy of the certification from PJM EIS GATS. Please explain in more detail what information you are requesting. Does this information come from the PJM EIS GATS system online?</p>
		<p>Answer: Certification, with respect to PJM EIS GATS, refers to proof that the proposer is a subscriber to PJM EIS GATS such that it is eligible to use this system to transfer RECs to FirstEnergy. An account number and the name of the owner of record is adequate documentation.</p>
RUL071	5-Aug-09	<p>Question: Will non-qualifying or non-conforming bids be accepted?</p>
		<p>Answer: No.</p>

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RUL072	5-Aug-09	<p>Question: It is our understanding that we are unable to register for MISO M-RETS or PJM GATS until we have received PUCO certification, so there is a holding pattern on registering for MISO M-RETS or PJM GATS until Ohio starts certifying facilities. Given the process, and the accelerated timeline, we have a number of facilities that we would like to bid into the FirstEnergy Renewables RFP, and we are in the process of gathering all information required by PUCO. Would it be possible to submit, for RFP purposes, PUCO applications as complete as possible by the deadline. They will have all pertinent information, however, may be missing the photographs, that require a trip to the site.</p>
		<p>Answer: FirstEnergy responds to your question in two parts: (1) Yes, you may submit for RFP purposes a PUCO application that is complete with the exception of it lacking photographs; and, (2) Having a registered unit with MISO M-RETS or PJM GATS is not a requirement to submit a proposal in response to the FirstEnergy Service Company 2009 Ohio Renewable RFP. However, you will need to register with either M-RETS or PJM GATS to enable the creation of RECs, which will be necessary for a winning bidder to be compliant in delivering RECs to FirstEnergy by the dates set forth in the RFP.</p>
RUL073	5-Aug-09	<p>Question: Can respondents (i.e. bidders) use RECs that they own generated by a facility that they do not own, provided the owner of the facility has applied for certification by the PUCO? Or do all respondents have to apply for certification themselves somehow?</p>
		<p>Answer: Yes. Respondents can bid in RECs that they own generated by a 3rd party facility. The generator owner will have to certify the renewable energy generator such that the RECs produced will qualify under PUCO rules. Respondents are required to provide evidence that the RECs were generated by a facility that is eligible for certification by the PUCO.</p>

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RUL074	5-Aug-09	<p>Question: Can we submit multiple bids for the same product and term with different prices and volumes (i.e. tiered bids)? Is there any restriction on the number of tiered bids?</p>
		<p>Answer: Yes. However, you must be able to meet all bid commitments if selected. More specifically, you must be able to provide all levels for the category(ies) and term(s) selected.</p>
RUL075	5-Aug-09	<p>Question: Is there any minimum quantity for a bid to be considered valid?</p>
		<p>Answer: No.</p>
RUL076	5-Aug-09	<p>Question: What exactly is the definition of “in the process of becoming PUCO certified” with regards to the RECs offered in proposals?</p>
		<p>Answer: Parties who have filed a PUCO application and who attach a time-stamped copy of that application to their qualification proposal, or who are listed on the PUCO website as having applied for certification, will be considered to be in the process of becoming PUCO certified. Please see the answer to RUL061.</p>
RUL077	5-Aug-09	<p>Question: Can we use RECs generated from July 1, 2008 – Dec. 31, 2008, for all 3 terms?</p>
		<p>Answer: Yes.</p>

Ohio 2009 Renewable RFP Frequently Asked Questions – Rules

<u>FAQ#</u>	<u>Date of Posting</u>	<u>Question / Answer</u>
RUL078	5-Aug-09	Question: I submitted a number of FAQs last week and have not seen the answers posted. When will they be posted?
		Answer: We have had an extensive number of FAQs regarding the RFP and are answering them as quickly as possible. Thank you for your interest. Answers to all FAQ questions were provided and posted to the web site on 8/3/2009.
RUL079	5-Aug-09	Question: I was curious if it would still be possible submit a credit application and participate in the RFP?
		Answer: No. Late applications cannot be accepted for this RFP. However, if you provide information regarding your company, it will be kept on file and you will be notified regarding any future RFPs.